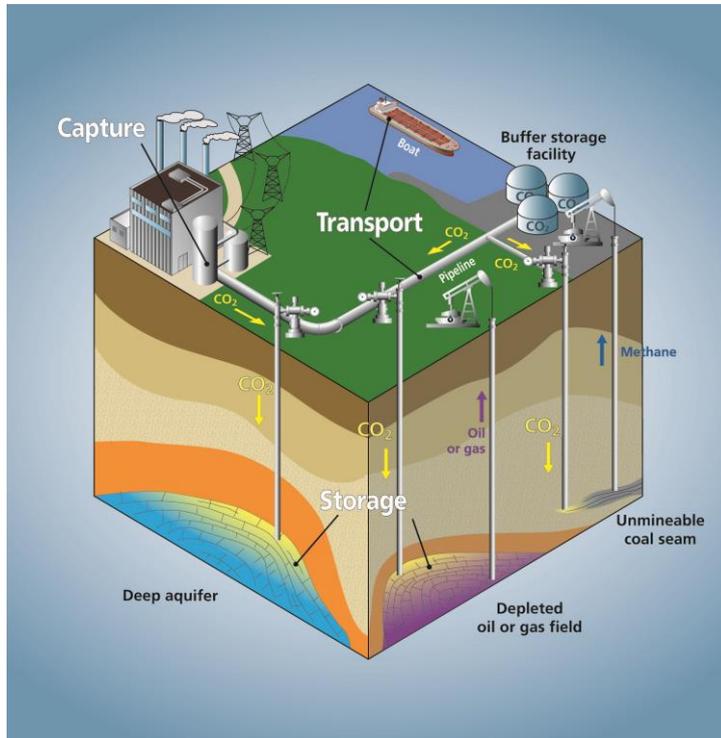


Storing CO₂ in deep saline aquifers as part of integrated territorial energy and climate plans

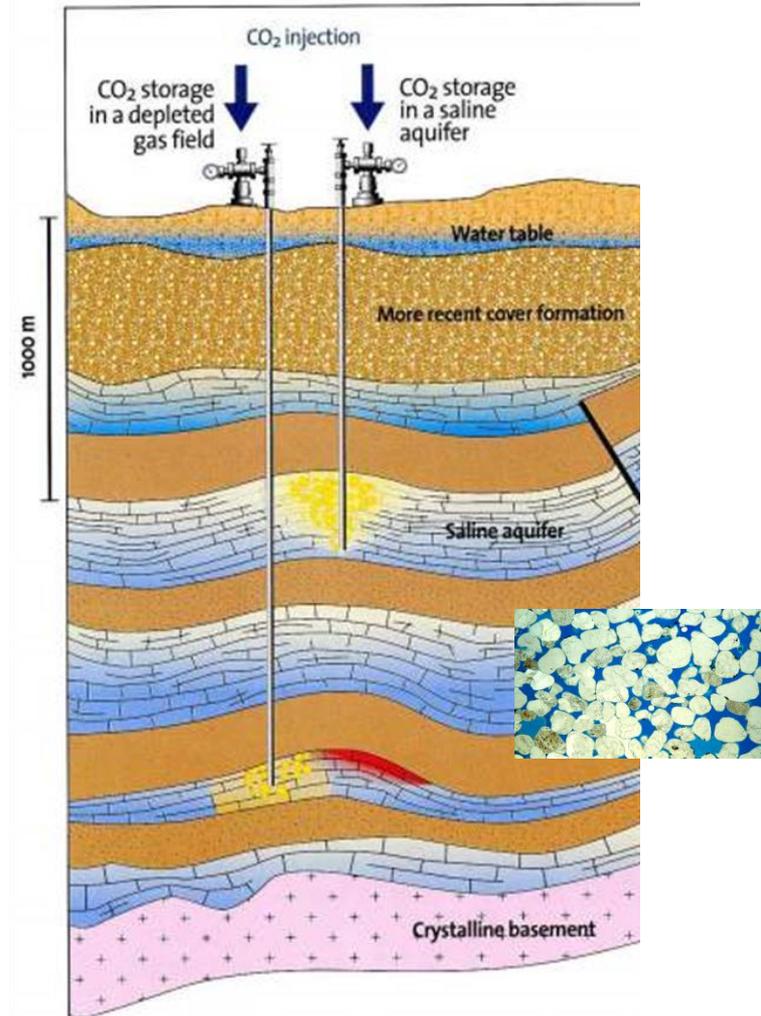
Isabelle CZERNICHOWSKI-LAURIOL, Pascal AUDIGANE,
Marie GASTINE, Christophe KERVEVAN, Rowena STEAD



CO₂ Capture and Storage (CCS), a key climate change mitigation technology



3 steps :
- Capture
- Transport
- Storage



> Storing CO₂ underground:

- **to reduce emissions** from fossil-fuel power plants and carbon-heavy industries (steel and cement plants...)
- **to achieve negative emissions**, e.g. where CCS is applied to bio-energy plants, as the growing biomass removed CO₂ from the atmosphere

A high level of confidence: CO₂ storage can be done safely

- Large cooperative research programmes on CO₂ geological storage since 1993
- Studies of many natural CO₂ accumulations in the subsurface
- Pre-existing know-how of the Oil & Gas industry:
 - Enhanced Oil Recovery (EOR) by CO₂ injection
 - Seasonal natural gas storage (CH₄)
- Pioneer large-scale industrial CCS projects: **Sleipner** (Norway) from 1996, **Weyburn** (Canada) from 2000, **In Salah** (Algeria) from 2004, etc.
- Small-scale CO₂ storage pilots: **Frio** (USA), **Nagaoka** (Japan), **Ketzin** (Germany), **Otway** (Australia), **K12B** (NL), **Lacq-Rousse** (France), **Hontomin** (Spain), etc.
- Development of best practice manuals
- Networking & knowledge-sharing activities at national, European and international levels
- Development of laws and regulations, such as the EU Directive on the geological storage of CO₂ (2009), ISO norm soon

15 large-scale « commercial » CCS projects currently in operation



- Over 20 Mt CO₂ per year are captured and injected in the underground
- Over 50 Mt CO₂ already stored underground



Source: *Large Scale CCS Projects* database, Global CCS Institute (2015)



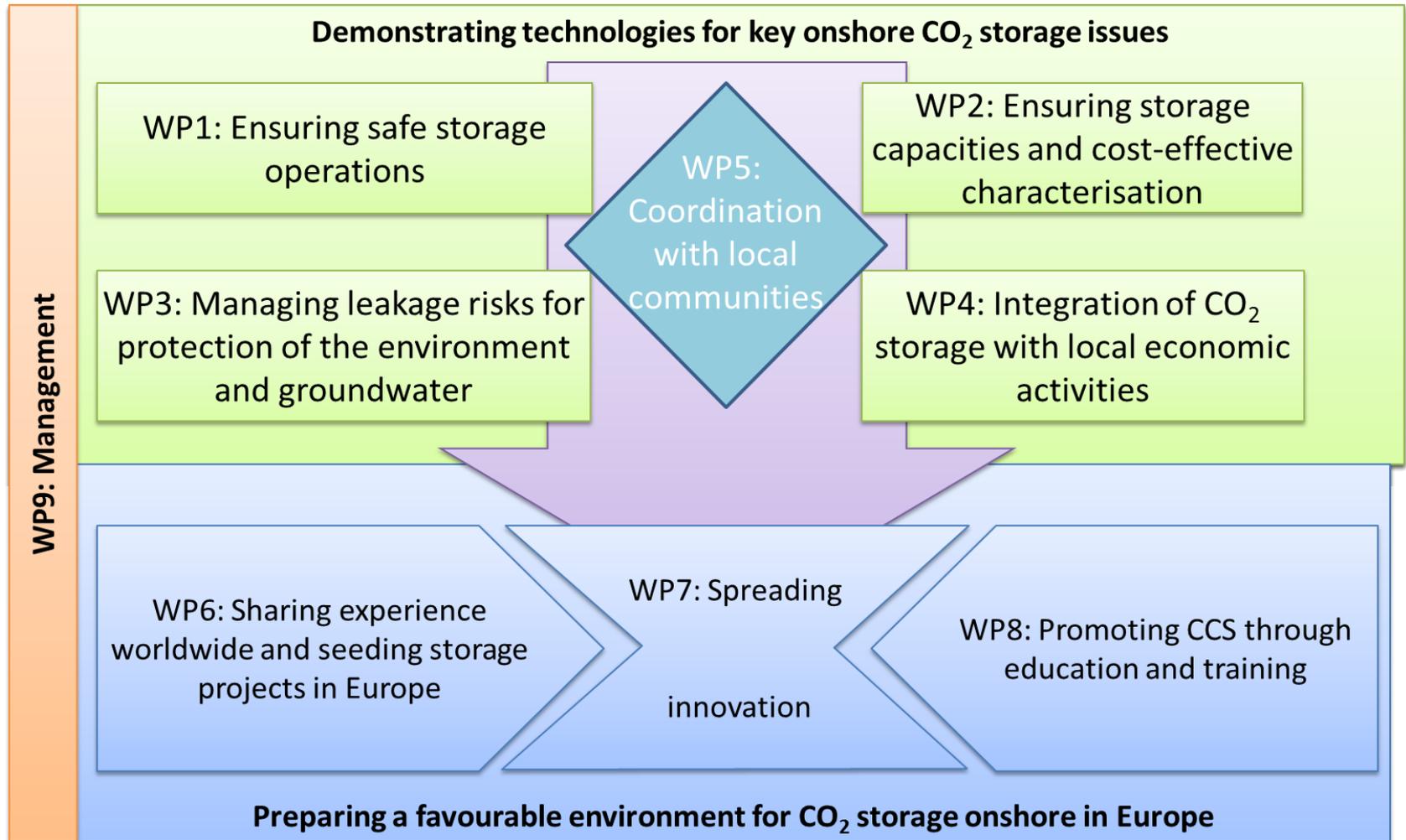
Guidance Report

- ➔ Basic scientific facts and generic lessons learned from 4 years of collaborative research amongst 12 partners
- ➔ Technical criteria for establishing the conditions under which CO₂ can be permanently stored in the long term
- ➔ Context = transfer of responsibility of a CO₂ storage site after site closure, between CO₂ storage operators and the Competent Authority of the Member State
- ➔ Relevant for regulators & policy makers, and CO₂ storage operators who need to meet the **3 requirements** to demonstrate permanent containment, as required by the EU CCS Directive:
 1. The conformity of the actual behaviour of the injected CO₂ with the modelled behaviour;
 2. The absence of any detectable leakage;
 3. That the storage site is evolving towards a situation of long-term stability

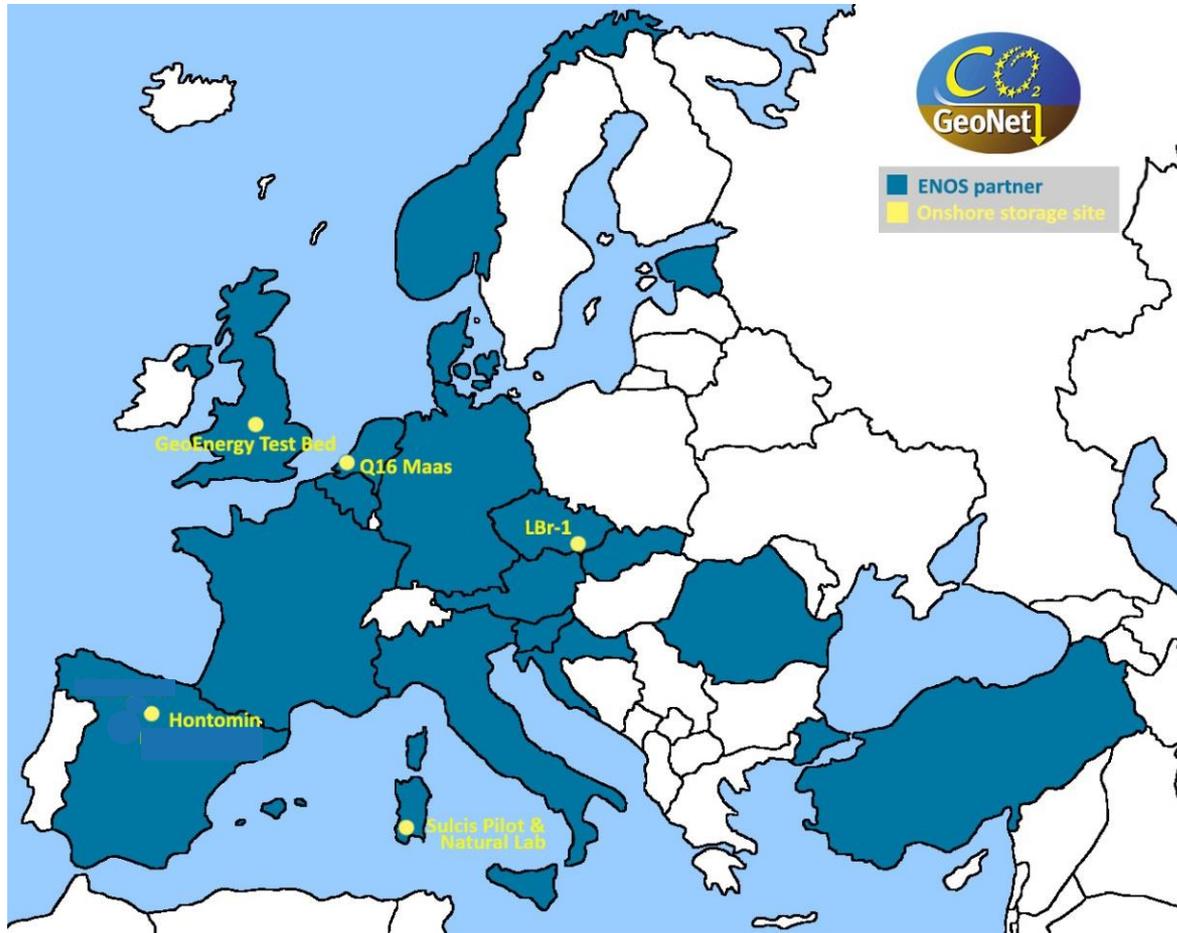




H2020 ENOS project (Sept.2016 – Aug. 2020) « ENabling Onshore CO₂ Storage in Europe »



ENOS key characteristics

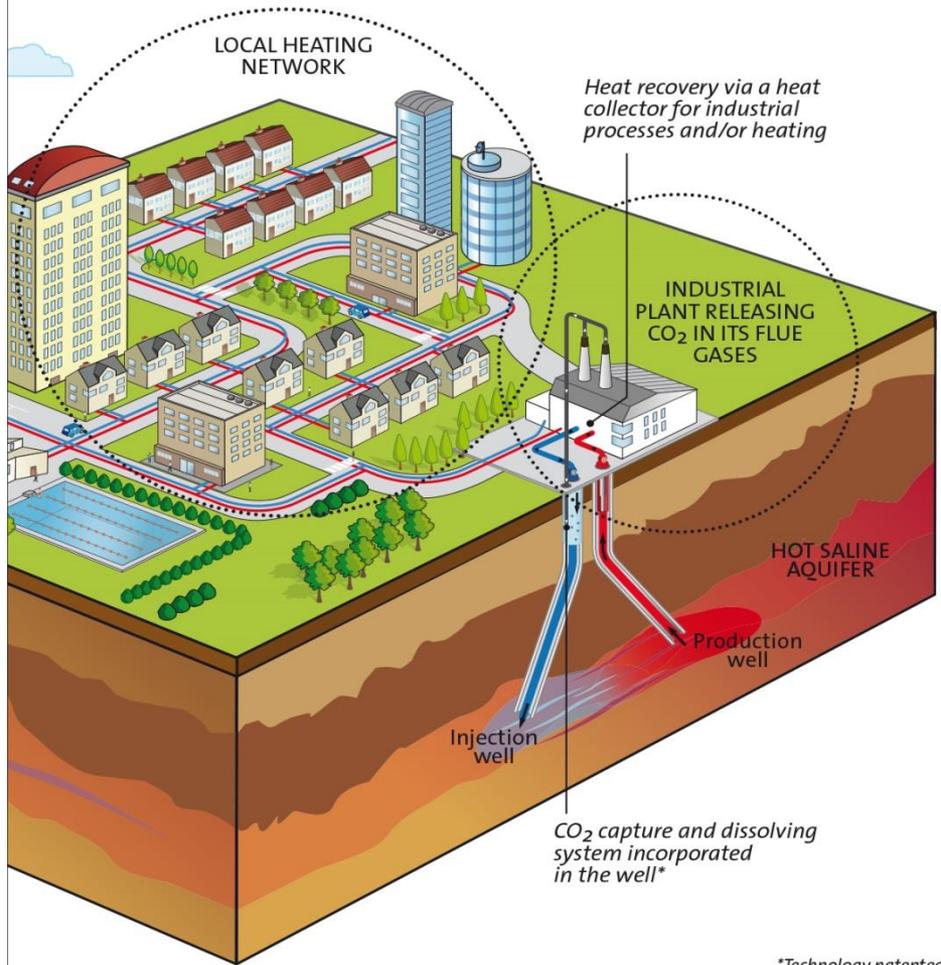


ENOS sites for real-field experiments

- ➔ Coordination : BRGM (Marie Gastine)
- ➔ An initiative of CO₂GeoNet
- ➔ Supported by the EERA CCS Joint Programme
- ➔ A pan-European effort with 17 countries involved
- ➔ 4 year project started on Sept. 1st, 2016
- ➔ H2020 grant: 12.6M€

PILOTE-CO₂Dissolved – a Geodenergies project

Towards a demonstration pilot coupling CO₂ storage & geothermal heat production



*Technology patented
by PI-innovation, Inc. (USA)

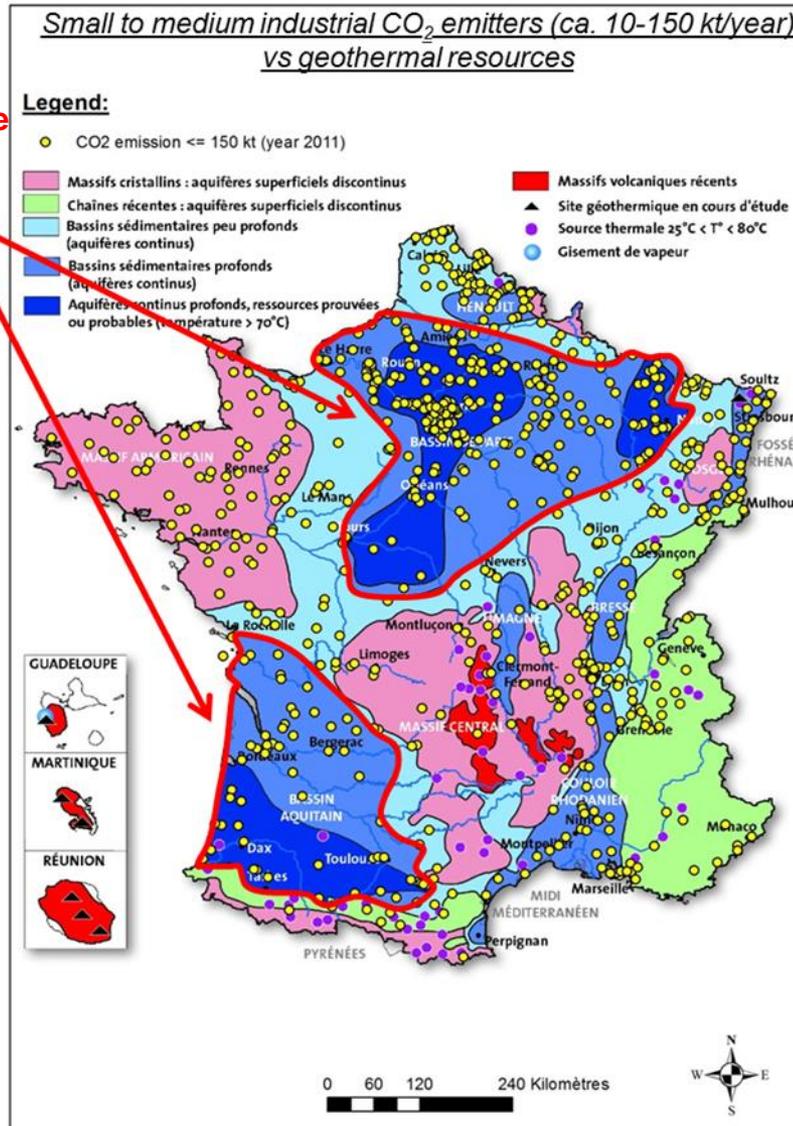
- ➔ A safer CO₂ storage approach, as CO₂ is stored entirely in a dissolved form
- ➔ Economic and environmental benefits from the local use of the extracted geothermal heat
- ➔ Applicable only in areas with geothermal potential
- ➔ Well suited to small to medium CO₂ emitters (< 150 kt/y) and decentralised solutions
- ➔ Complementary to conventional CCS (CO₂ stored in dense form)

PILOTE-CO₂Dissolved

More than **350 compatible emitters** identified in the Paris basin and in the Aquitaine basin

Main industry sectors concerned:

- Urban heating
- Waste incineration
- Small fossil fuel power plants
- Small cement factories
- Bioenergy production
- Bioethanol refineries
- Breweries
- Etc.



Objectives:

- ➔ Team up with an industrial partner among the identified candidates
- ➔ Secure additional funding for designing and building the demonstration pilot (to be launched around 2020)

Key figures:

- ➔ Started in June 2016
- ➔ Duration: 18 months
- ➔ 10 partners (4 industry companies – 1 from US, 1 Public Institute, 5 University labs)
- ➔ Budget: 2.2 M€

National ATEE workshop, Orléans, 30 March 2016

« Coupling CO₂ storage and Renewable Energy
as part of integrated territorial climate and energy plans »



30 Mars 2016
de 9h à 15h30
BRGM Orléans

Le couplage Stockage de CO₂ –
Energies Renouvelables
au service des plans
climat-énergie territoriaux

Compte-rendu du colloque
du 30 mars 2016

Executive summary in English



RES - focus on:

- Geothermal Energy
- Biomass Energy



Case study: Artenay biorefinery close to Orleans

- CO₂ emissions : 145 kt/yr with 50
kt/yr from biomass

Report and presentations available at:

<http://atee.fr/manifestations/le-couplage-stockage-de-co2-energies-renouvelables-au-service-des-pcet>

or on CO₂GeoNet website: www.co2geonet.eu

En partenariat avec :



25-29th
September 2016

43rd

Montpellier, France
CORUM CONFERENCE CENTER

IAH
congress



Conclusions

- CO₂ geological storage is a solution that can be integrated into national and regional climate-energy plans, whether CO₂ is stored in a dense or a dissolved form.
 - already 11 countries out of 187 include CCS in their INDCs (Intended Nationally Determined Contributions) submitted prior to COP21
- CO₂ storage in dissolved form, combined with the production of geothermal heat, is a new concept well suited to small CO₂ emitters and decentralised solutions.
- Coupling biomass energy or direct air capture with CO₂ storage offers a real opportunity to form a carbon sink.
- Whilst awaiting for the socio-economic conditions for CO₂ storage deployment to be in place, pilots and demonstration projects are good drivers for stimulating R&I and enriching the thinking of operators, public authorities, lawyers and citizens.